

Section 7 Consultations For Water Depletions in the Upper Colorado River After Recovery Implementation Program Initiation (January 1988): Through

12/31/2011

Federal Agency	Project Name	State	River	No. of Projects	Acres Feet of New Depletion	Acres Feet of Hist. Depletion	Depletion Charge	Date Opinion Finalized	Footnote	Date Paid	Amount Paid	Underpayment	
BIA	Conoco Buttes-Ourray Gas	UT	White	1	11		\$130.00	11-Feb-92		25-Feb-92	\$71.07		
BIA	Berry Petro. Co. Brundage Canyon	UT	Green	1	155		\$2,583.85	23-Jun-06	7	18-Aug-06	\$2,583.85		
BLM	James Creek	CO	White	1	400		\$4,000.00	3-Feb-89		24-Nov-92	\$479.20		
BLM	Jensen-Miller	CO	White	1	30		\$300.00	3-Feb-89					
BLM	Yellow Eagle Mine	CO	Dolores	1	24		\$275.00	6-Dec-91					
BLM	Colo Interst Uinta Pipeline	CO	Green	1	17		\$196.00	10-Feb-92		22-Oct-92	\$203.66		
BLM	Chapman-Riebold Amend	CO	White	1	35		\$419.00	29-Jul-93	7				
BLM	Devils Canyon	CO	Colorado	1	15		\$180.00	29-Jul-93	7	30-Sep-93	\$179.70		
										Numerous; see note at			
BLM	Programmatic Colo <125	CO	Colorado	1	1400	1500		13-Jun-94	2,4,7	end	\$11,000.11		
BLM	Amer Alia Sodium Ash Mine	CO	White	1	113		\$1,622.68	18-Apr-00	7	30-Apr-00	\$162.27		
BLM	ExxonMobil Piceance Development	CO	Colorado	1	169.1		\$2,915.28	19-Apr-07	7				
BLM	Fluid Mineral Program Programmatic	CO	White	1	3227		\$74,001.34	19-Dec-08	7	17-Aug-09	\$65,000.00	IPAMS paid	
		CO	Colorado	0	379					23-Mar-10	\$4,000.00	IPAMS	
		CO	Yampa	0	369								
		CO	Dolores	0	54								
BLM	Red Cliff Mine	CO	Colorado	1	724		\$13,241.96	30-Jan-09	7				
BLM	Small Depletion PBO (# of projects to be reported by Oct. 31 each year)	CO	Colorado	1	693			25-Feb-09	7	12-Dec-11	\$238.27	12/12/11 \$:	
		CO	Dolores		150								
		CO	Yampa		362								
		CO	White		368								
BLM	Rock Creek	UT	Green	1	120		\$1,200.00	24-Mar-89					
BLM	Columbia Gas Development	UT	Colorado	1		15	\$173.00	2-Oct-91	2	29-Sep-92	\$172.50		
BLM	Hog Canyon Reservoir	UT	Colorado	1	1		\$12.00	4-Jun-92		9/18/92?	\$11.50		
BLM	Buckhorn Wash	UT	Green	1	15		\$180.00	10-Dec-92					
BLM	Aable Trucking Co	UT	Colorado	1	20		\$240.00	21-Jun-93		14-Jul-93	\$240.00		
BLM	Moab District	UT	Colorado	1	52.9			6-May-94	4,7	Various			
BLM	Monument Butte	UT	Green	1	500		\$6,170.00	18-Jul-94	7	17-Aug-94	\$6,170.00		
BLM	Balcon Oil & Gas Development	UT	Green	1	441		\$5,605.00	21-Apr-95	7	3-Aug-92	\$239.60		
BLM	Lisbon Valley Copper Project	UT	Green	1	907		\$12,162.87	26-Nov-96	7	11-Nov-04	\$14,784.10		
BLM	Castle Peak 8mile Flat Oil/Gas Ex.	UT	Green	1	2900		\$48,343.00	11-Apr-06	7	July 2006	\$48,343.00		
BLM	North Chapeta Wells	UT	Green	1	152		\$2,533.84	4-Jan-06	7				
BLM	Enduring Resources	UT	Green	1	200		\$3,334.00	5-May-06	7				
BLM	Oil & Gas Programmatic	UT	Green	1	1725		\$28,755.75	28-Jul-06		5-Sep-07	\$29,739.00		
BLM	Oil Shale R&D & Demo	UT	Green	1	247	0	\$4,258.28	20-Dec-06					
	EOG Resources Inc Chapita Wells												
BLM	Stagecoach Area Nat Gas Dev	UT	Green	1	263	0	\$4,534.12	9-Jul-07	7				
BLM	Gusher EP	UT	Green	1	955.2		\$16,993.00	24-Sep-08	7				
BLM	XTO Little Canyon Unit	UT	Green	1	248		\$4,535.92	3-Dec-08	7				
BLM	Green River Farms	UT	Green	1	2900		\$53,041.00	12-Dec-08	7				
BLM	West Tavaput Programmatic Consultation	UT	Green	1	290		\$5,502.00	14-Jun-10	7	3-Feb-11	\$5,502.00		
	Anadarko Petroleum Corporation Natural Buttes Unit and Bonanza Area Natural Gas Development	UT	White	1	316.8		\$5,990.69	9-Nov-10	7				
BLM	M&S Reservoir and Dam	UT	Duchesne	1	3489.6		\$65,988.34	9-Dec-10	7	16-Dec-11	\$65,988.34	\$1,046.88	
*BLM	Newfield 20 acre Infill Development	UT	Green	1	428		\$8,221.88	21-Nov-11	7				
*BLM	Gasco Field Development EIS	UT	Green	1	258		\$4,956.18	22-Dec-11	7				
BLM	Enron Oil & Gas	WY	Green	1	30		\$300.00	12-Apr-89					
BLM	Chevron	WY	Green	1	8		\$80.00	8-Sep-89					
BLM	Pac. Enterpr. Oil	WY	Green	1	2		\$20.00	8-Sep-89					
BLM	Coastal Oil and Gas	WY	Green	1	4		\$40.00	17-Nov-89					
BLM	Texaco	WY	Green	1	8		\$80.00	17-Nov-89					
BLM	Mobil Oil Drill	WY	Green	1	8		\$83.00	11-May-90		3-Jul-90	\$83.28		
BLM	Amoco Moxa Arch	WY	Green	1	82		\$895.00	6-Aug-91		21-Aug-03	\$1,285.76		
BLM	Big Piney/La Barge Crd Act Pln	WY	Green	1	0		\$0.00	6-Aug-91	8				
BLM	PG&E Fontenelle Gas Infill	WY	Green	1	61		\$666.00	14-Aug-91		20-Jul-93	\$501.36		
BLM	Mobil Tip Top/Hogsback	WY	Green	1	162			27-Jun-94	4,7				
BLM	Pinedale Anticline	WY	Green	1	288		\$4,135.68	22-Sep-00		1-Dec-03	\$4,587.84		
BLM	Pinedale Anticline	WY	Green	0	479.58		\$8,531.73	28-Jul-08	7	3-Jul-09	\$8,531.73	\$239.79	
BLM	Pinedale Anticline	WY	Green	0	263.22		\$44,814.29	11-Aug-09	7				
BLM	Livestock Watering Facilities Reauth.	WY	Green	1	198.46	138.35	\$8,236.75	29-Aug-00	2,7	13-Sep-00	\$8,236.75		
BLM	Shute Creek Ntl. Gas Plant & Pipeline	WY	Green	1	168	42	\$2,634.24	5-May-03	2,7	9-Jun-03	\$2,634.24		
						168.7							
BLM	Sinclair/Little America to Westvaco Pipe	WY	Green	1	131.3		\$2,058.78	10-Sep-03	2,7	17-Sep-03	\$2,058.78		
BLM	Jonah Gas Habitat Reclamation	WY	Green	1	1006.7		\$16,781.69	19-Dec-05	7			\$573.82	
	Teton Wind LLC, White Mtn. Wind Energy									Tasco Engineering			
BLM		WY	Green	1	150		\$2,848.50	2-Oct-09	7	10/28/2009	\$284.85		
BR	Paradox Valley Salinity	CO	Dolores	1	1448		Exempt	8-Jun-89					
BR	Lone Dome Ditch	CO	Dolores	1	240		Exempt	12-Mar-93					
BR	Paradox Valley Salinity Control Unit	CO	Dolores	1	516		Exempt	13-Jan-97	7				
BR	Dolores WCD Carriage Contract	CO	Dolores	1		8000	\$0.00	8-Mar-01	2,7				
BR	Gunnison River Basin Programmatic (see footnote #10 regarding new depletions)	CO	Gunnison	345	37900	503500	\$16,122.46	4-Dec-09	10				
		CO	Dolores	1		99200							
BR	Strawberry (depl. in Duchesne opinion)	UT	Duchesne	1				31-Aug-90	2,3				
BR	Narrows Amendment	UT	Green	1	157		\$1,995.00	9-Jan-95	3,7				
BR	Duchesne River Basin	UT	Green	1	25300	421700	Exempt	29-Jul-98	2,7				
BR	Daggett County Water Svc. Contract-DJ	UT	Green	1	850	150	\$12,537.50	Nov. 2000	2,7				
BR	Narrows reinitiation	UT	Price	1	5717		\$82,096.12	24-Aug-00	7	30-Jul-95	\$7,063.00		
BR	UWCD Green River Pumping Project	UT	Green	1			Exempt	2/28/2011	7				
	From Flaming Gorge storage	UT	Green	1	5500		Exempt	2/28/2011	7	5/20/11			
	From UWCD instream flow rights	UT	Green	1	4500		\$85,095.00		7	8/5/11	\$85,095.00		
BR	Church & Dwight Co	WY	Green	1	1250		Exempt	19-Apr-88					
BR	Flaming Gorge	WY	Green	1	0		Exempt	25-Nov-92					
BR	Fontenelle Resv Water Contract	WY	Green	1	500		Exempt	15-May-95	7				
BR/SCS	Price-San Rafael	UT	Green	1	25310		\$258,290.00	4-Feb-92	3				
	BR: 2,850						Exempt						
											\$54,601.00		
										10/15/98	\$31,017.25		
										10/19/98	4/17/01	\$8,414.88	
										5/20/1	\$5,925.96		
COE	West Slope Refinery	CO	Colorado	1		1209	\$12,092.00	15-Aug-89	2	31-Oct-89	\$12,096.80		
COE	Colo.Div.Wld. Rio Blanco	CO	White	1		200	\$2,082.00	2-Nov-89	2	22-Nov-89	\$2,082.00		
COE	Colorado Ute Nuc Sta	CO	Dolores	1		886	\$10,189.00	3-Mar-92	2	4-Mar-92	\$10,189.00		
COE	Trout Lake Dam	CO	Dolores	1		203	\$0.00	16-Jul-93	2,7				
COE	Town of Dolores	CO	Dolores	1		36.3	\$0.00	18-Jan-94	2,7				
COE	Carns Pond	CO	Colorado	1		8	\$93.00	29-Mar-94	7	23-Mar-94	\$92.55		

Federal Agency	Project Name	State	River	No. of Projects	Acre Feet of New Depletion	Acre Feet of Hist. Depletion	Depletion Charge	Date Opinion Finalized	Footnote	Date Paid	Amount Paid	Underpayment
COE	Independence Pond	CO	Colorado	1	2.15		\$27.00	31-May-94	7	5-May-94	\$26.53	
COE	Miller Creek Ranches	CO	Green	1	45.62		\$563.00	28-Jun-94	7	03-Mar-93 & 30-Jun-94	\$54.65 & \$508.30	
COE	Pollard Pond	CO	Colorado	1	3.72		\$46.00	1-Jul-94	7			
COE	Butcher Pond	CO	Colorado	1	0.3		\$4.00	1-Jul-94	7			
COE	Rio Blanco Reservoir #2	CO	White	1	133			27-Jun-95	7			
COE	Soaring Eagle Gravel Pit Project	CO	Colorado	1	236.45		\$3,341.04	23-Jul-99	7	20-Dec-00	\$3,341.04	
COE	United Companies 15 Road Gravel Pit	CO	Colorado	1	430		\$6,850.00	14-Oct-03	7	22-Mar-04	\$6,850.00	
COE	Town of Rangely Intake Structure	CO	White	1	328	360	\$6,202.48	5-Oct-10	2.7			
COE	High Gross Creek	WY	Green	1	6		\$66.00	24-Oct-91		23-Sep-91	\$66.00	
COE	Fremont Lake	WY	Green	1	1000		\$11,500.00	7-Aug-92		2-Oct-92	\$11,500.00	
COE	Green River/Rock Springs Water Board	WY	Green	1	1547	3244	\$18,533.00	27-Sep-93	2.7	30-Sep-93	\$18,533.06	
COE	Corral Creek	WY	Green	1	1.37		\$17.00	15-Mar-94	7			
COE	Jimmy Creek	WY	Green	1	8.12		\$100.00	17-Mar-94	7			
COE	Little Twin Creek	WY	Green	1	6.6		\$81.00	19-May-94	7	9-Sep-94	\$81.44	
COE	Killdeer Pond	WY	Green	1	103		\$1,381.20	26-Sep-96	7	17-Dec-95	\$1,381.23	
COE	La Barge Green R. Intake Structure	WY	Green	1		173.9	\$0.00	13-Jul-01	2.7			
COE	Sinclair Ham's Fork Diversion Dam	WY	Green	1		168.2	\$0.00	6-Sep-01	2.7			
COE					397.54	375.46	\$5,863.72		2.7	9/16/2003	\$369.70	
COE	Bridger Valley Joint Powers Pipeline	WY	Green	1				12-Sep-01		5/30/03	\$5,863.72	
COE	Pacificorp Jim Bridger Power Plant	WY	Green	1		30,000	\$0.00	28-Jan-02	2.7			
DOE	Uran Mill Tailings-Naturita	CO	Dolores	1	37		\$404.00	11-Dec-90				
DOE	Uran Mill Tailings-Slickrock	CO	Dolores	1	59		\$707.00	27-Aug-93	7			
DOE	Moab UMTRA	UT	Colorado	1	235		\$3,830.50	24-May-05	7			
EPA	City of Green R. Water Main Replace.	WY	Green	1		4698	\$0.00	16-May-02	2.7			
EPA	Antelope Cr. Field Steamflood Pilot Proj.	UT	Colorado	1	338.7		\$5,520.81	28-Apr-05	7	20-May-05	\$5,520.81	
EPA	Deseret Power PSD Permit	UT	Green	1	2534		\$43,686.16	7-Nov-06	7			
FS	Telluride Ski Resort	CO	Dolores	1	429	14	\$5,453.00	22-Mar-95	2.7			
FS	Hilkey et. al. spec. use	CO	White	1		202.95	\$0.00	23-Jan-96	2.7			
FS	WRNF multiple applicants/projects	CO	White	10		1059.5	\$0.00	6/19/2002	2.7			
FS	SJNF/GMUG 57 Facilities Dolores Basin											
FS	Ditch Bill Easements	CO	Dolores	57		172,275	\$0.00	8/10/2006	2.7			
FS	WRNF/Bianco RD White River Basin Ditch											
FS	Bill (3 facilities)	CO	White	3		1,765	\$0.00	9/7/2007	2.7			
FS	Cyprus Coal Drilling	UT	Green	1		2	\$23.00	7-Oct-91	2	24-Sep-92	\$23.00	
FS	Cyprus 3 Hole Drilling	UT	Green	1	1		\$12.00	21-Oct-92		23-Aug-94	\$12.34	
FS	Mountain Coal Exploration	UT	Green	1	0.6		\$7.00	14-Dec-92				
FS	Manti-LaSal Oil & Gas	UT	Green	1	67.6			18-Dec-92	4			
FS	Pacific Corp Coal Expl	UT	Green	1		0.74	\$0.00	17-Sep-93	2.7			
FS	PacificCorp	UT	Green	1	1.4			30-Jun-94	4.7			
FS	Convulsion Canyon	UT	Green	1	0.15			1-Jul-94	4.7			
FS	Elk Springs Culinary Water Development	UT	Green	1	289		\$5,141.31	13-Aug-08	7	2008?	5141.31?	
FS	Ashley and Manti-Lasal NF Ditch Bill	UT	Green	81		85175.68						
FS	Easements	UT	Colorado	20		10626.53		7-Nov-08	2.7			
FS	Soda Unit Natural Gas	WY	Green	1	102		\$1,020.00	14-Mar-89		5-Jan-04	\$1,624.86	
FS	Bridger/Teton Forest Plan	WY	Green	1				15-Aug-89	4			
FS	Pelican Ponds	WY	Green	1	174		\$2,145.00	22-Sep-94	7	Project not implemented	\$0.00	
FWS, BR, WAPA	15-Mile Reach Programmatic (up to 1 million af historic, 120,000 af new depletions)	CO	Colorado	412	120,000	1,000,000	\$694,940.02	20-Dec-99	4			
FWS	Ouray Fish Hatchery	UT	Green	1	36		\$0.00	23-Sep-92	6			
FWS	Featherdown Wetland	WY	Green	1	4		\$47.00	13-Nov-92		11-Dec-92	\$47.08	
FWS	Small Depletions	REG	Colo, Green	0			Exempt	3-Jul-94	7.9			
FWS	Small Depletions	REG	Colo, Green	0			Exempt	9-Mar-95	7.9			
FWS	Small Depletions	REG	Colo, Green	0			Exempt	8-Jul-97;				
FWS	Small Depletions	REG	Colo, Green	0			Exempt	4-Jun-10	7.9			
FWS	Small depletions total to date (primarily new depletions) (BO's cover up to 12,000 af)	REG	Colo, Green	876	10500.466							I added the small depleti
FWS	Seedskaade NWR	WY	Green	1		1834.7	\$0.00	16-Oct-02	2.7			
FWS	Yampa River Programmatic (up to 167,854 af existing depletions, 53,532 af new depletions)	CO/WY	Yampa	0				10-Jan-05				
FWS	Yampa PBO listed above - WY portion of historical and new depletions	WY	Yampa	4	23,428	42,583	\$110,816.37	Depl. Charges to date				
FWS	Yampa PBO listed above - CO portion of historical and new depletions	CO	Yampa	70	30,104	125,271	\$63,155.79	Depl. Charges to date				
NPS	Natural Bridges National Monument	UT	Colorado	1	1		\$12.00	13-Aug-92		22-Oct-92	\$15.00	
NRC	Atlas Mill Tailings Reclamation	UT	Colorado	1	154.3		\$2,130.88	29-Jul-98	7			
SCS	Bray Irrigation	CO	Dolores	1	11.84		\$146.00	3-Jun-94	7			
OSM	Cyprus Plateau's Willow Creek Mine	UT	Price	1	730		\$9,789.30	4-Nov-96	7	9/23/93 & 4/8/97	\$9,519.20	
OSM	Canyon Fuel Co. - Dugout Canyon Mine	UT	Green	1	131		\$2,330.49	10-Sep-08	7			
OSM	Kemmerer Mine Modification	WY	Green	1	107		\$1,600.00	9-Feb-88		14-Oct-92	\$104.41	
OSM	Black Butte Mine	WY	Green	1	160	72	\$720.00	18-Apr-88	2	8-Dec-03	\$2,548.80	
OSM	Lion Coal Swanson Mine	WY	Green	1	11		\$148.00	22-Dec-93	7	29-Mar-94	\$148.08	
*USDA	Hanna Water & Sewer District M&I Wells	UT	Duchesne	1	448		\$6,832.00	22-Jul-02	7			Note: final
				2001	331,715	2,516,850						
					TOTAL:	2,848,565						
CO total				1167	206,416	1,915,682	919,569					
UT total				219	91,051	517,670	804,774					
WY total				377	34,248	83,498	246,244					
REG total				238	0	0	0					
Yampa (CO/WY) total				0	0	0	0					
Grand total				2001	331,715	2,516,850	1,970,587					
Total new depletions plus historic depletions						2,848,565						
Colorado/Eagle total				452	124,864	1,013,351	745,649					
White total				24	4,962	3,587	94,748					
Yampa total				74	54,263	167,854	173,972					
Green total				154	60,572	126,244	758,215					
Gunnison/Uncompahgre total				345	37,900	503,500	16,122					
Dolores total				70	2,969	280,614	17,174					
Duchesne total				4	29,238	421,700	72,820					
Little Snake total				0	0	0	0					
Price total				2	6,447	0	91,885					
REG total				876	10,500	0	0					
Grand total				2001	331,715	2,516,850	1,970,587					
Total new depletions plus historic depletions						2,848,565						

Federal Agency	Project Name	State	River	No. of Projects	Acre Feet of New Depletion	Acre Feet of Hist. Depletion	Depletion Charge	Date Opinion Finalized	Footnote	Date Paid	Amount Paid	Underpayment
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Major Ongoing Consultations
(No major pending consultations at this time)

Depletion charge: Pre FY 1990 - \$10/AF; FY 1990 - \$10.41/AF; FY 1991 - \$10.91/AF; FY 1992 - \$11.50/AF; FY 1993 - \$11.98/AF; FY 1994 - \$12.34/AF; FY 1995 - \$12.71/AF; FY 1996 - \$13.04/AF; FY 1997 - \$13.41/AF; FY 1998 - \$13.81/AF; FY 1999 - \$14.13/AF; FY 2000 - \$14.36/AF; FY 2001 - \$14.75/AF; FY 2002 - \$15.25; FY 2003 - \$15.68; FY 2004 - \$15.93; FY 2005 - \$16.30; FY 2006 - \$16.67; FY 2007 - \$17.24; FY 2008 - \$17.79; FY 2009 - \$18.29; FY 2010 - \$18.99; FY 2011 - \$18.91; FY 2012 - \$19.21

Footnotes:

- 2 Historic Depletion.
 - 3 Subject to Flaming Gorge Biological Opinion.
 - 4 Depletion charge to be determined on project specific basis.
 - 5 Consultation period extended.
 - 6 No depletion charge because project has a net benefit to fish.
 - 7 Consultation under Section 7 Agreement.
 - 8 Payments were collected under individual consultations for Enron, Chevron, Pacific, Coastal, & Mobil.
 - 9 See Small Depletions Tally for actual new depletions.
 - 10 New depletions under Gunnison PBO: 3,500 AF "open," 22,200 AF under Upper Gunnison subordination and 12,200 AF under Dallas Creek Project contracted for but is not used at this time.
- * An asterisk in the "Federal Agency" column denotes a consultation added or information modified in the last quarter.

The GMUG NF Ditch Bill Easements consultation covers easements for 297 ditch facilities.

The SJNF/GMUG 57 Facilities Dolores Basin Ditch Bill Easements consultation covers easements for 57 ditch facilities.

The WRNF/Bianco RD White River Basin Ditch Bill (3 facilities) consultation covers easements for 3 ditch facilities.

The WRNF/GMUG Ditch Bill consultation covers easements for 184 ditch facilities.

The ARNF Ditch Bill consultation covers easements for 7 ditch facilities.

The MB-RNF Ditch Bill consultation covers easements for 2 ditch facilities using water from the Colorado River and 10 ditch facilities using water from the Yampa & Little Snake rivers.

Operation of Ruedi Reservoir provides up to 21,650 af to augment late summer and fall flows in the Colorado River. The Colorado River Water Conservation District and Denver Water each provide up to 5,412.5 af from Wolford Reservoir and Williams Fork Reservoir to augment late summer and fall flows in the Colorado River. Since 2000, surplus water from the Green Mountain Reservoir Historic Users Pool (HUP) pool (a.k.a. "check settlement) and improved irrigation efficiency in the Grand Valley Project canal system have provided between 17,640 af (2004) and 114,255 af (2008) per year to augment late summer and fall flows in the Colorado River.

Payments made under BLM "Programmatic Colorado" 13 June 1994 opinion: \$8.64 on 9/28/94; \$388 on 4/25/95; \$107.28 on 12/17/95; \$1,718.59 on 1/25/02; \$1206.27 on 8/21/02; \$45.75 on 8/30/02; \$7.84 on 9/16/03; \$13.20 on 12/21/04; \$377.54 on 1/19/05; \$1,174.43 in 1/05; \$4,380.65 in 1/05; \$370.01 in 1/06; \$343.45 in 2/07; \$627.99 in 12/08; \$230.47 in 2/10;